Air Quality Implications of Crude Oil Evaporation

New Insights from Bottom-Up Modeling





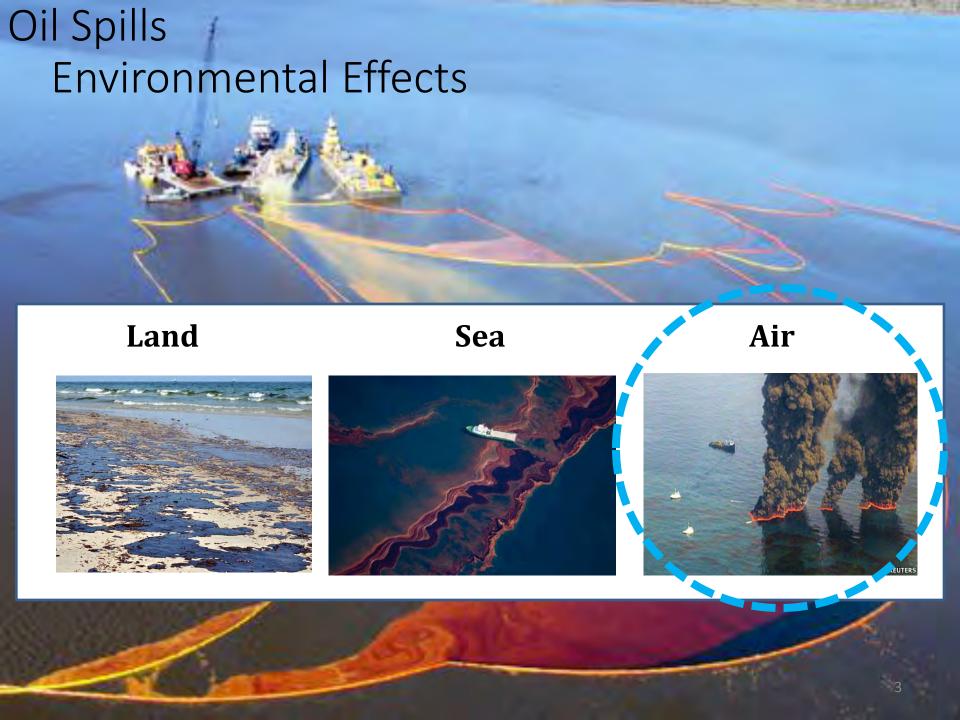






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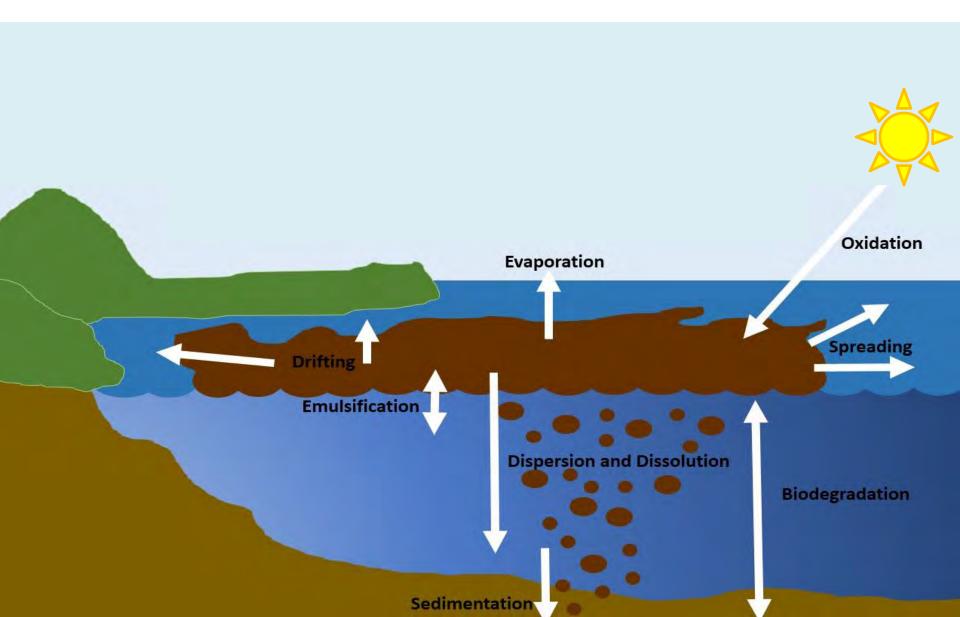




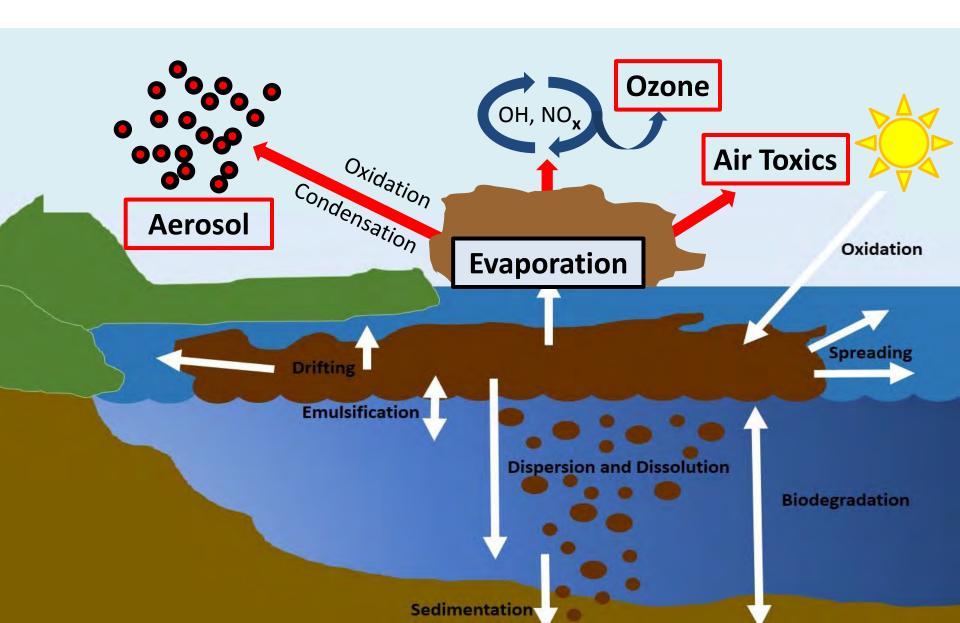
Outline

- 1. The fate of spilled oil
- 2. Atmospheric pollutant formation from the Deepwater Horizon (DWH) disaster
- 3. Evaporation modeling
- 4. Comprehensive composition measurements of oil
- 5. Applications of evaporation model
 - a. How is released oil transported?
 - b. How much and what type of aerosol is formed?

Oil Spills Fate of Oil



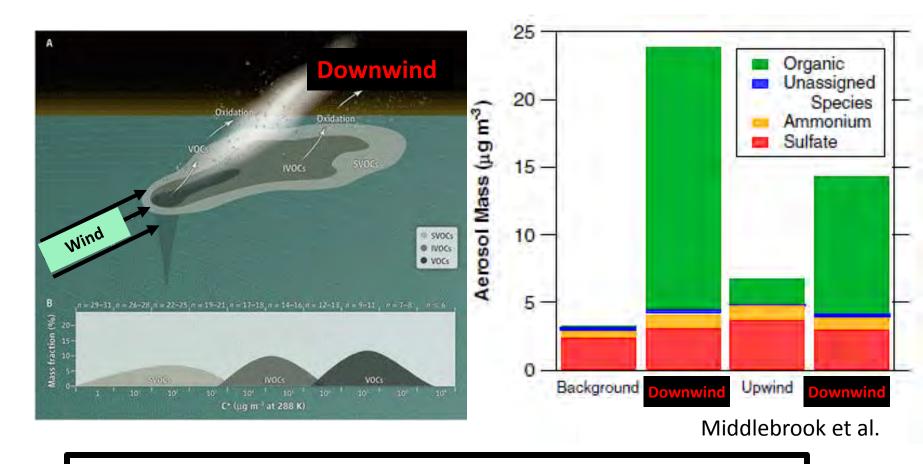
Oil Spills Pollutant Formation



Deepwater Horizon (DWH) Spill Spring 2010

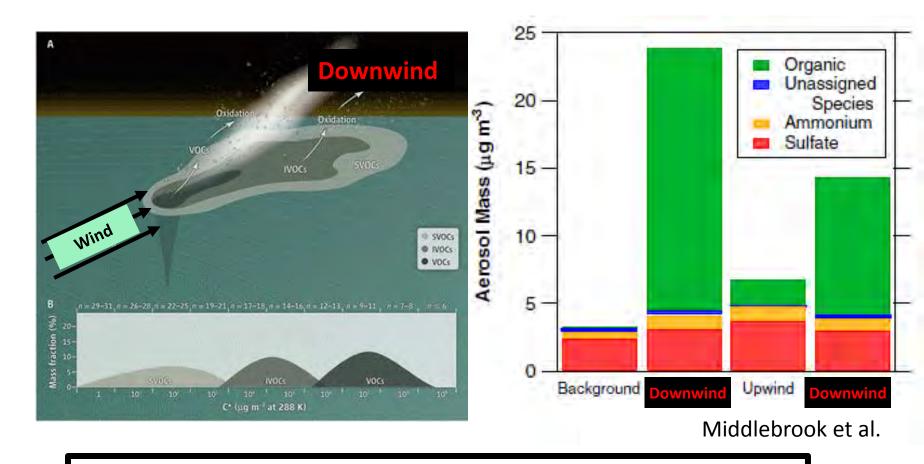


Deepwater Horizon Spill Aerosol Formation



1) Aerosol formed at urban levels over DWH spill

Deepwater Horizon Spill Aerosol Formation



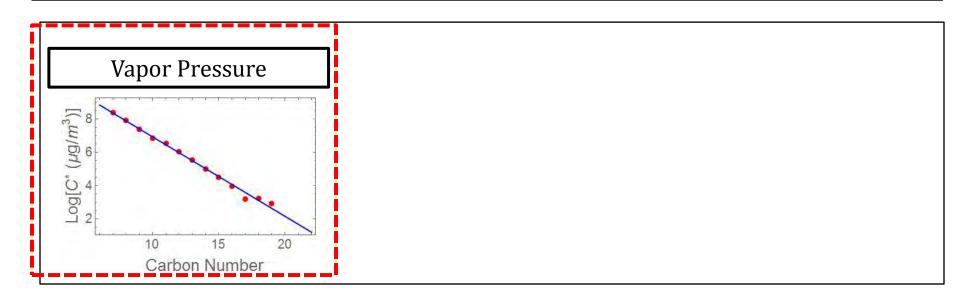
- 1) Aerosol formed at urban levels over DWH spill
- 2) Can oil evaporation be sufficiently modeled to predict aerosol production?

Explicit Evaporation Calculation

$$\frac{dM}{dt} = \sum_{i} \frac{K_i * P_i^{298} * \chi_i}{R * T} * e^{\Delta H_{vap,i} * \frac{1}{T} - \frac{1}{298}}$$

Explicit Evaporation Calculation

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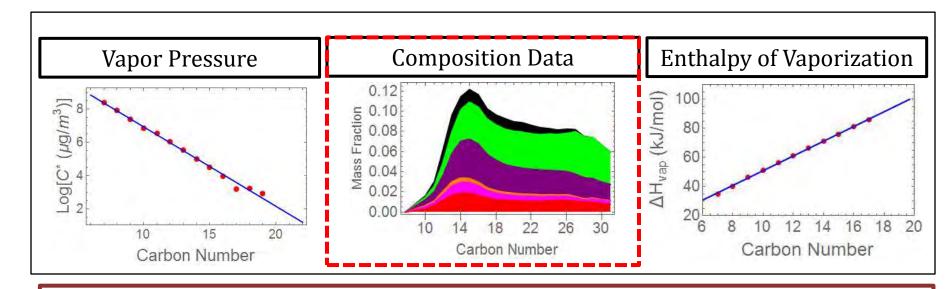


Explicit Evaporation Calculation

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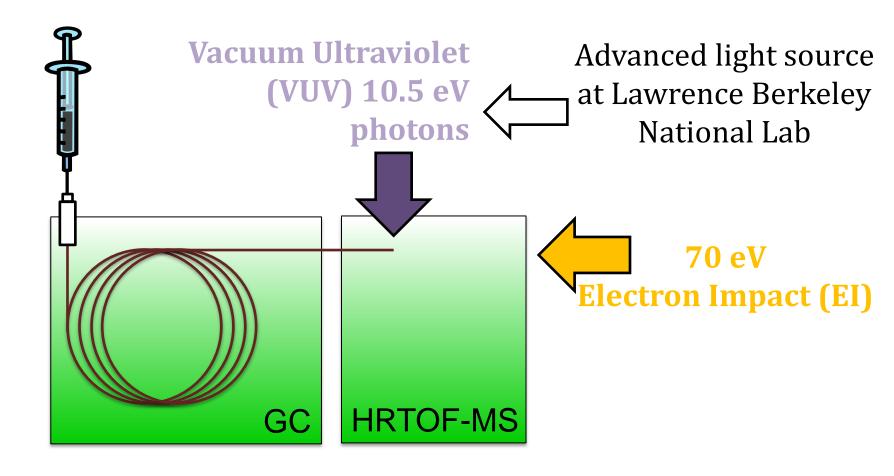
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Comprehensive composition allows:

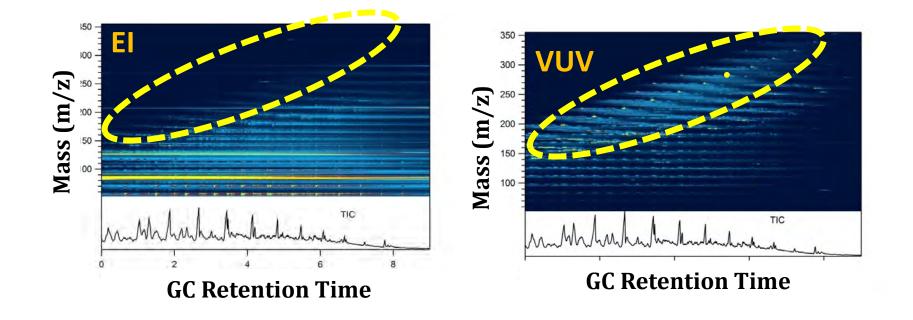
- 1) Direct calculation of evaporation
- 2) Explicit emissions for species that form air pollution

GC-VUV-MS : Composition Determination of Oil



Diesel Fuel:

Mass Spectrum vs. GC retention time

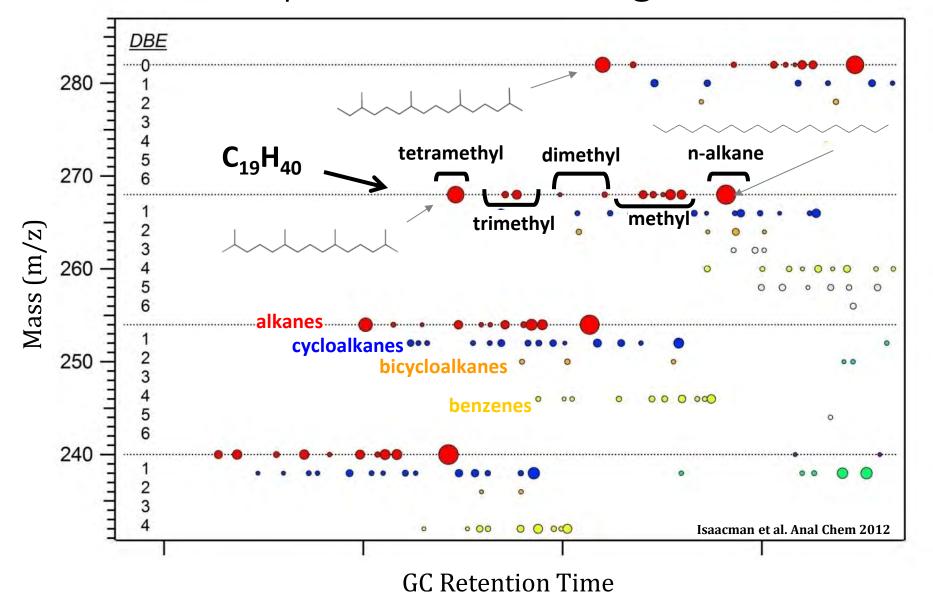


GC-VUV-MS

Low-fragmentation

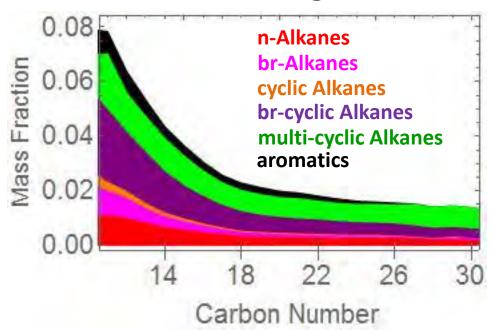
Molecular weight identifies hydrocarbons

Crude Oil Composition: Branching



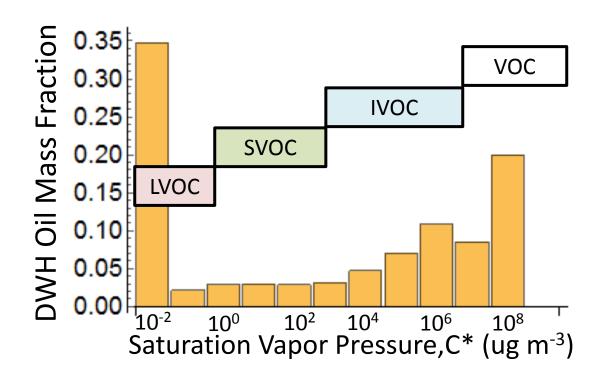
Crude Oil Composition

Gulf of Mexico: Light Crude



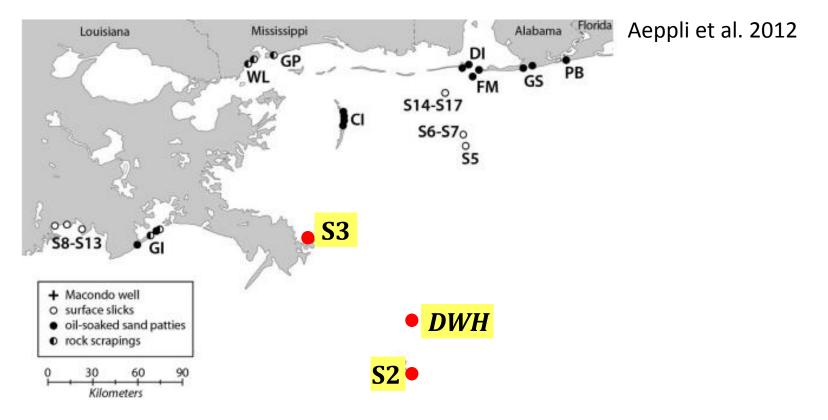
- 1) Each compound in oil is classified by:
 - i. carbon number,
 - ii. number of cyclic rings
 - iii. aromaticity
 - iv. degree of branching
- 2) These are the key features needed to predict volatility and aerosol production.

Crude Oil Volatility



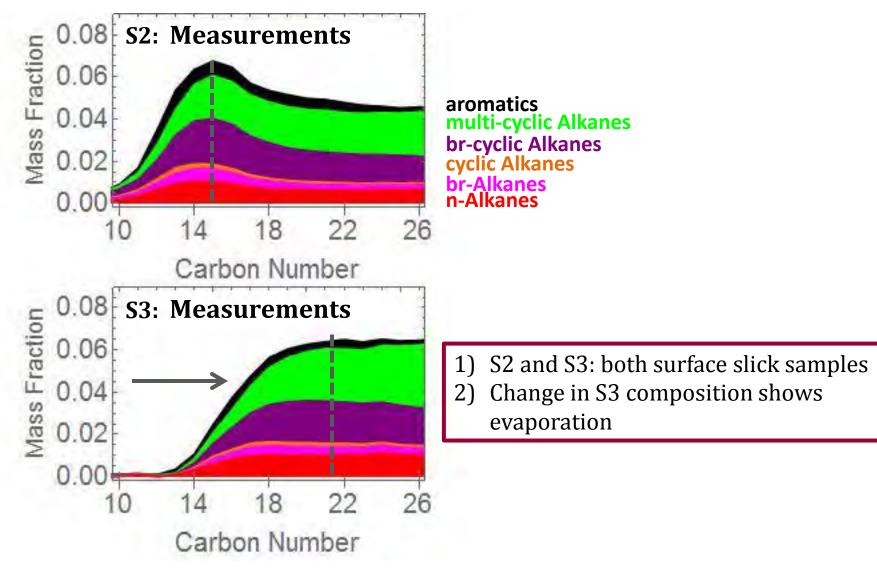
- 1) DWH components span the full range of volatilities
- 2) SOA formation potential of evaporating liquids depends both evaporation rate and SOA yield, both related to vapor pressure

Surface Samples From *DWH* Spill: Locations and Descriptions

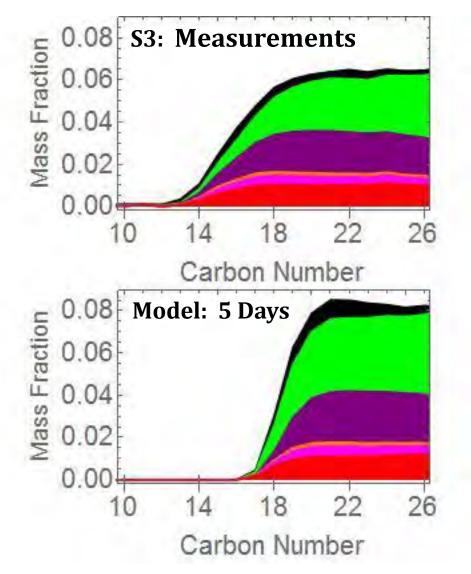


Sample	Туре	Location	Approximate Surface Transit Time
S2	Fresh-slick	36km South	1 day
S3	Aged-slick	130km Northwest	5 days

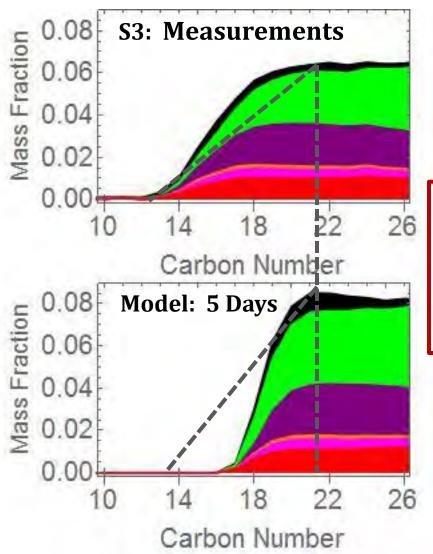
Surface Sample Distributions: Measurements for S2 and S3



Measurement vs. Predictions 5 Days Evaporative Aging of DWH Oil

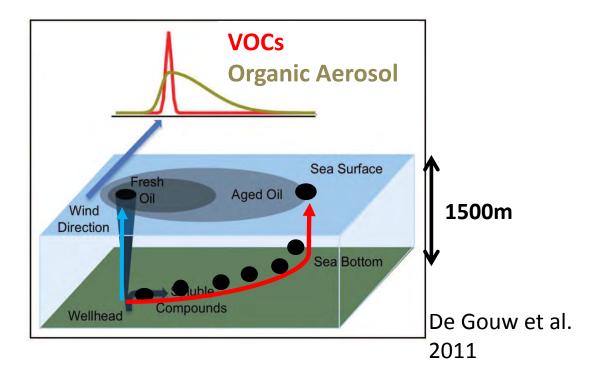


Measurement vs. Predictions 5 Days Evaporative Aging of DWH Oil



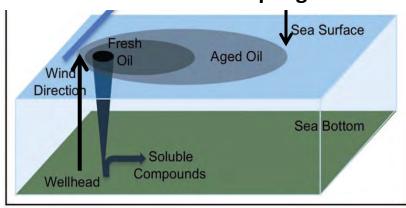
- *a) Peaks* of distributions match, but the *leading edges* do not match
- b) Model results show the oil did not follow simple surface transport

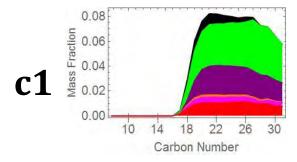
Surfaced Oil Has Multiple Transport Histories



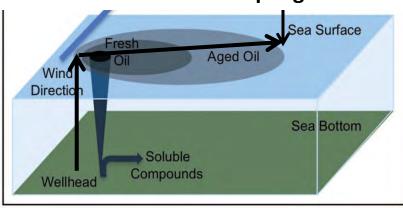
- 1) Sub-surface transport prevents evaporation
- 2) Evaporative age of surface oil affects emissions and pollutant formation

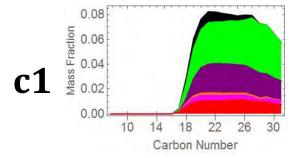
Sampling Site

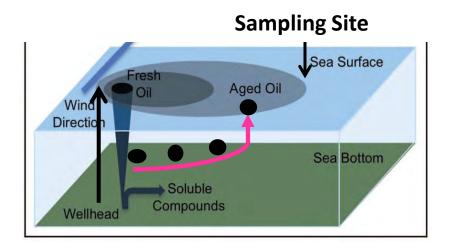


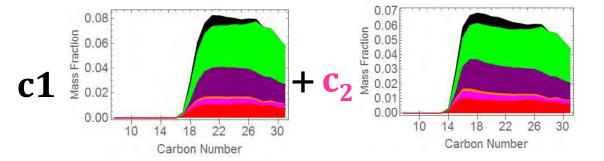


Sampling Site

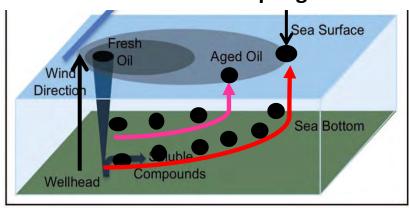


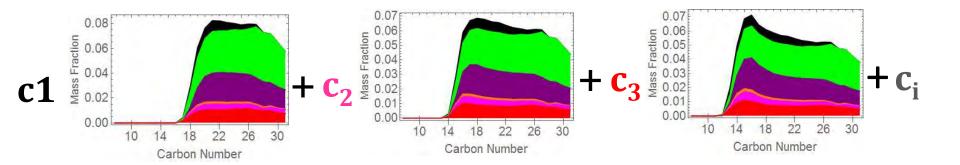


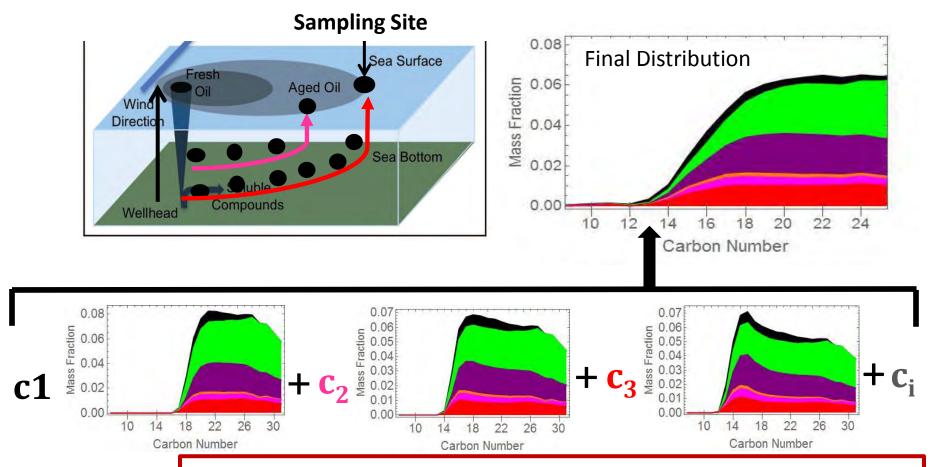




Sampling Site

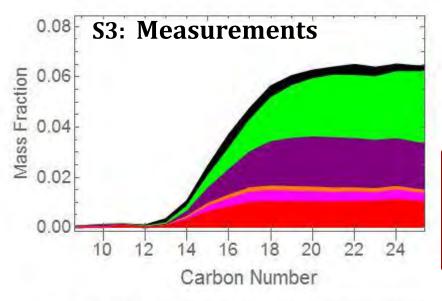




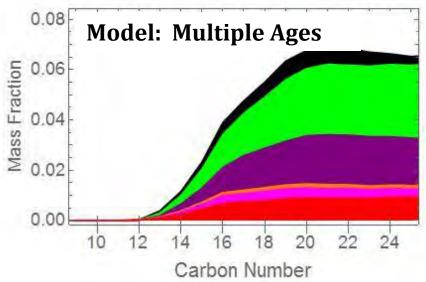


The final measured distribution can be fit from a basis set of distributions with a range of evaporative ages

Measurements vs. Model: Range of Evaporative Ages

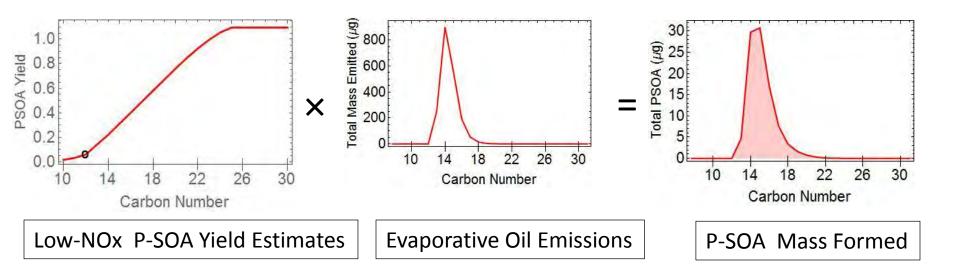


The measured composition can be fit by combining oil with different evaporative ages.

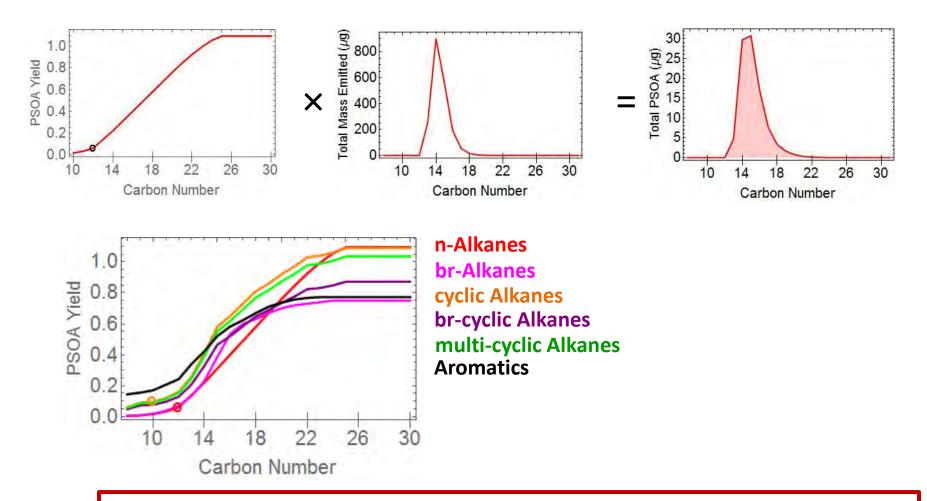


Evaporative Age	Fraction of Final Oil	
0.5-1.5 days.	80%	
4.8 days.	20%	

Predicting Potential Pollutant Formation

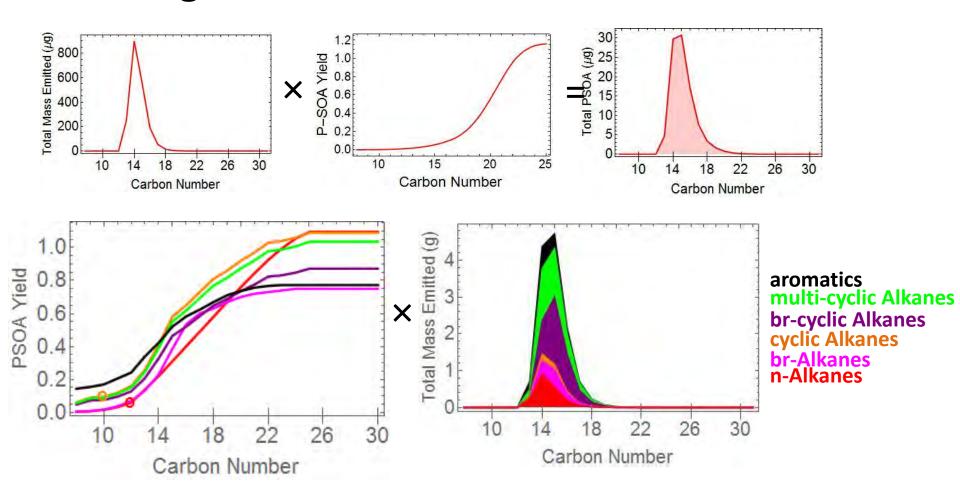


Predicting Potential Pollutant Formation



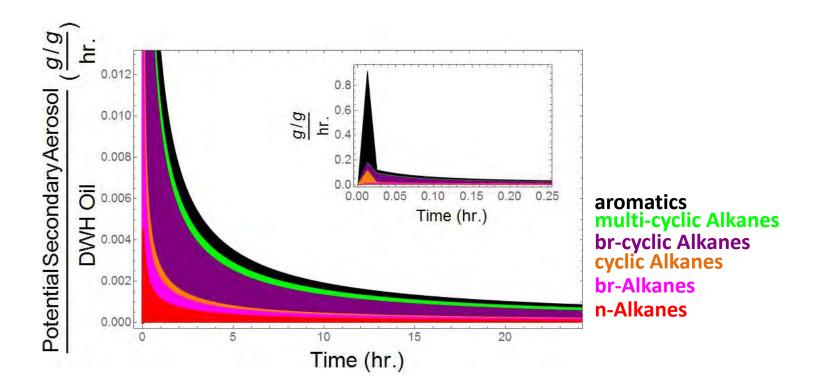
SOA yields utilize current SOA parameterizations (Gentner 2012, Jathar 2014, Zhang 2014) and available Low-NOx yield measurements for IVOC (Cappa 2013, Tkacik 2012)

Predicting Potential Aerosol Formation



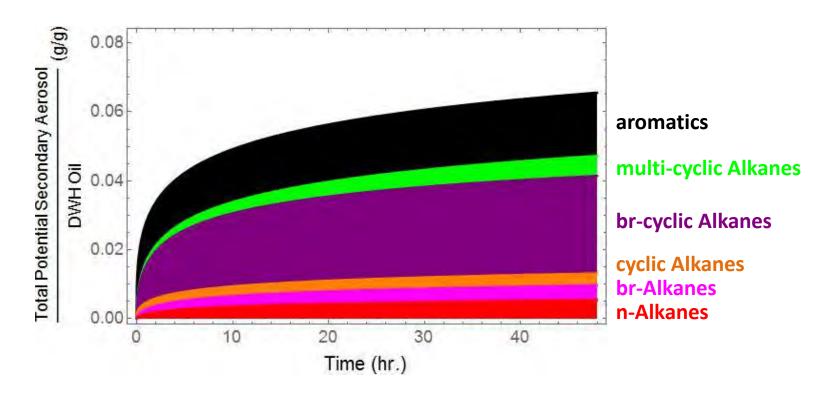
- 1) IVOCs are important SOA precursors
- 2) Experiments needed for a wider range of chemical structures (cyclics)
 - Same compound classes critical for vehicular emissions (e.g. diesel trucks)

Predicting SOA Changing Dominant Precursor Emissions



- 1) Initial SOA precursor flux (<1 hr.): Aromatics dominate
- 2) Sustained SOA precursor flux: branched-cyclic alkanes dominate

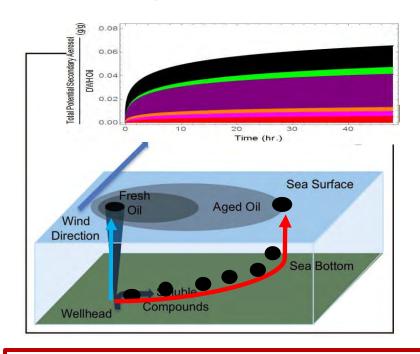
Predicting SOA Total Aerosol Production



- 1) Total potential SOA yield is 6.5% for evaporative oil emissions over 2 days Observation-based estimates were 8% (+/-4) 3 hr. downwind (~45 km) of DHW site IVOCs accumulate as the plume travels over the aged slick
- 2) IVOCs are important SOA precursors

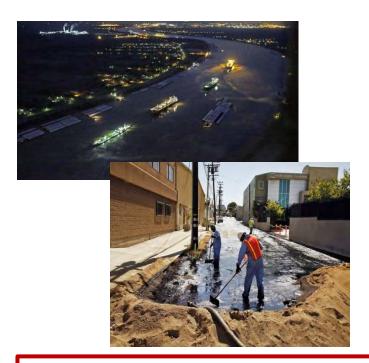
Conclusions:

Predicting how/where oil travels Predicting Aerosol Formation



Composition measurements with evaporation modeling constrain:

- 1) Where and how oil travels
- 2) How much SOA will form in a particular location



Predicting aerosol production from oil spills is critical for assessing health effects